

PRIMARY COMMERCIAL ENERGY CONSUMPTION 2009

Country	Oil (Mtoe)	Natural (Mtoe)	Oil and Gas (Mtoe)	Coal (Mtoe)	Nuclear Energy (Mtoe)	Hydro Electricity (Mtoe)	Primary Energy (Mtoe)
World	3882.1	2653.1	6535.2	3278.4	610.5	740.3	11164.3
%Share in Primary Energy	31.7	23.8	58.5	29.4	5.5	6.6	100.0
India	148.5	46.7	195.2	245.8	3.8	24.0	468.9
%Share in Primary Energy	31.7	10.0	41.6	52.4	0.8	5.1	100.0
USA	842.9	588.7	1431.6	498.0	190.2	62.2	2182.0
%Share in Primary Energy	38.6	27.0	65.6	22.8	8.7	2.9	100.0
UK	74.4	77.9	152.3	29.7	15.7	1.2	198.9
%Share in Primary Energy	37.4	39.2	76.6	14.9	7.9	0.6	100.0
China	404.6	79.8	484.4	1537.4	15.9	139.3	2177.0
%Share in Primary Energy	18.6	3.7	22.3	70.6	0.7	6.4	100.0
Poland	25.5	12.3	37.8	53.9	0.0	0.7	92.3
%Share in Primary Energy	27.6	13.3	41.0	58.4	0.0	0.8	100.0
Malaysia	21.4	28.3	49.7	4.0	0.0	0.2	55.7
%Share in Primary Energy	38.4	50.8	89.2	7.2	0.0	3.6	100.0
Japan	197.6	78.7	276.3	108.8	62.1	16.7	463.9
%Share in Primary Energy	42.6	17.0	59.6	23.5	13.4	3.6	100.0
Brazil	104.3	18.3	122.6	11.7	2.9	88.5	225.7
%Share in Primary Energy	46.2	8.1	54.3	5.2	1.3	39.2	100.0

MTOE = Million Tonnes Oil Equivalent

Source : BP Statistical Review of World Energy June 2010

PER CAPITA CONSUMPTION OF				
PRIMARY COMMERCIAL ENERGY & HYDROCARBONS				
	Kg of oil equivalent			
	Primary Energy		Hydrocarbons	
	2008	2009	2008	2009
World	1637	1629	972	954
India	347	400	143	166
United States	7687	7033	5009	4615
UK	3533	3190	2626	2443
China	1392	1637	320	364
Poland	2453	2400	951	983
Malaysia	2232	1970	1905	1758
Japan	4072	3658	2440	2179
Brazil	1091	1122	585	610
Srouce:				
i) BP Statistical Review of World Energy, June 2010				
ii) US Census Bureau				

OIL RESERVES		
(Thousand Million Barrels)		
Country	End 2008	End 2009
World	1332.4	1333.1
USA	28.4	28.4
Venezuela	172.3	172.3
Iran	137.6	137.6
Iraq	115.0	115.0
Kuwait	101.5	101.5
Saudi Arabia	264.1	264.1
UAE	97.8	97.8
Libya	44.3	44.3
Nigeria	37.2	37.2
China	14.8	14.8
India	5.8	5.8

Source: Bp Statistical Review of World Energy, June 2010

CRUDE PRODUCTION IN INDIA		
(MMT)		
	2009-10	2010-11 (Apr-Sep 10) (Prov)
CRUDE	30.34	16.65
CONDENSATE	3.06	1.62
GRAND TOTAL (Including Condensate)	33.4	18.27

Source : Oil Companies

NATURAL GAS RESERVES		
(Billion Cubic Metre)		
	As on 01.04.2009	As on 01.04.2010
ONGC*	569.26	611.5
OIL**	63.41	82.94
JVs/PVT***	482.58	511.16
TOTAL INDIA	1115.3	1205.6
%Growth	-12.5	8.1
WORLD(#)	187490	187490
%Growth	0.0	0.0
Share of India as percentage of world reserves	0.59	0.64
Source: ONGC, OIL & DGH *Based on 1P (Proved) **Based on 2P (Proved + Probable) ***Based On 3P (Proved + Probable + Possible) (#) BP Statistical Review of World Energy 2010. Figs as of 01.04.09 not yet available as of 01.04.2209 used		

INSTALLED CAPACITIES OF REFINERIES		
(TMTPA)		
Company	Refinery	As on 01.10.2010
IOC	GUWAHATI	1000
	BARAUNI	6000
	KOYALI	13700
	HALDIA	7500
	MATHURA	8000
	DIGBOI	650
	PANIPAT	12000
	BONGAIGAON	2350
BPC	MUMBAI	12000
	KOCHI	9500
HPC	MUMBAI	6500
	VISAKHAPATNAM	8300
CPCL	CHENNAI	9500
	NARIMANAM	1000
NRL	NUMALIGARH	3000
ONGC	TATIPAKA	78
MRPL	MANGALORE	11820
RIL	JAMNAGAR (Non - EoU)	33000
	JAMNAGAR (SEZ)	29000
ESSAR	VADINAR	10500
TOTAL		185398
REFINERY CRUDE THRUPUT		
(TMT)		
		2010-11 (Apr-Sep) (P)
		90115
Source : Oil Companies		

CONSUMPTION OF PETROLEUM PRODUCTS

('000MT)

PRODUCTS	2005-06	%GR.	2006-07	%GR.	2007-08	%GR.	2008-09	%GR.	2009-10	%GR.	2010-11 (April-Sept)(P)	%GR. (P)
LPG	10456	2.1	10849	3.8	12010	10.7	12191	1.5	13135	7.7	6729	8.9
MS	8647	4.8	9246	7.4	10332	11.3	11258	9.0	12818	13.9	7061	11.8
NAPHTHA/NGL	12194	-12.9	13886	13.9	13294	-4.5	13911	4.6	10134	-27.1	5545	-0.5
ATF	3299	17.3	3983	20.7	4543	14.1	4423	-2.6	4627	4.5	2417	8.6
SKO	9541	1.6	8505	-0.4	9365	-1.5	9303	-0.7	9304	0.0	4462	-3.7
HSD	40191	1.4	42896	6.7	47669	11.1	51710	8.5	56242	8.8	29199	7.2
LDO	883	-40.2	720	-18.4	667	-7.3	552	-17.3	457	-17.2	229	-6
LUBES	2081	55.7	1900	-8.7	2290	20.6	2000	-12.6	2539	26.9	1249	-5.2
FO/LSHS	12829	-5.3	12618	-1.6	12717	0.8	12588	-1	11629	-7.6	5593	-7.7
BITUMEN	3508	5.1	3832	9.2	4506	17.6	4747	5.3	4934	3.9	1927	-13.3
OTHERS	9585	26.2	11274	17.6	11554	2.5	10916	-5.5	11987	9.8	5054	15.99
ALL INDIA	113213	1.4	120749	6.7	128946	6.8	133599	3.6	137808	3.2	69465	2.1

Source : Oil Companies, Port Coordinators and DGCIS

(Oil Company sales + private = Consumption)

P: Provisional

PDS KEROSENE - PRICE BUILD IN METROS AS ON 01.10.2010

Particular	Mumbai	Delhi	Chennai	Kolkata
	Rs. / KL	Rs. / KL	Rs. / KL	Rs. / KL
Ex-Storage Price	10,822.00	10,822.00	10,822.00	10,822.00
Rail Freight	0.00	120.58	0.00	19.37
Others	66.00	0.00	113.00	62.00
Assessable Value	10,888.00	10,942.58	10,935.00	10,903.37
Excise Duty	0.00	0.00	0.00	0.00
State Subsidy	0.00	0.00	-536.00	0.00
Total	10,888.00	10,942.58	10,399.00	10,903.37
VAT Amount	544.10	547.13	415.96	0.00
Depot Price	11,432.40	11,489.70	10,814.96	10,903.37
Wholesale Commission / other charges	585.10	642.37	284.78	671.30
Retails Commission / other charges	262.50	187.95	400.00	700.18
Retal Selling Price	12,280.00	12,320.02	11,499.74	12,274.85
RSP (Rs. Per Litre)	12.28	12.32	11.50	12.27
Note: VAT Rate	5%	5%	5%	Nil

DOMESTIC LPG 14.2 KG CYLINDER - PRICE BUILD IN METROS AS ON 01.10.2010				
Particular	Mumbai	Delhi	Chennai	Kolkata
	Rs. / Cyl	Rs. / Cyl	Rs. / Cyl	Rs. / Cyl
Ex-Storage Price	290.55	290.55	290.55	290.55
Rail Freight	0.00	1.42	0.00	2.27
Others (including PAF)	25.95	21.46	17.17	26.14
Basic Price at Plant	316.50	313.43	307.72	318.96
Excise Duty	0.00	0.00	0.00	0.00
Local Delivery Charges / Octroi	10.00	10.00	10.00	10.17
Company Billing Rate	326.50	323.43	317.72	329.13
VAT Amount (including VAT on dealer commission)	0.00	0.00	12.71	14.04
Dealer Commission	21.94	21.94	21.94	21.94
Retail Selling Price	348.44	345.37	352.37	365.11
RSP Rounded Rs. / cyl	348.45	352.35	352.35	365.10
Note: VAT Rate	Nil	Nil	4%	4%

DOMESTIC LPG 14.2 KG CYLINDER - PRICE BUILD IN METROS AS ON 01.10.2010

(Rs. Crore)

Particular/Year	2006-07	2007-08	2008-09	2009-10
CENTRAL	Rs. / Cyl	Rs. / Cyl	Rs. / Cyl	Rs. / Cyl
CUSTOMS DUTY	10,043.00	12,626.00	6,299.00	4,563.00
CESSON CRUDE OIL	6,899.00	6,924.00	6,758.00	6,559.00
EXCISE DUTY	51,922.00	54,761.00	54,117.00	62,480.00
ROYALTY	2,794.00	3,064.00	3,146.00	3,859.00
CORPORATE TAX	12,153.00	16,319.00	12,031.00	17,935.00
DIVIDEND	7,963.00	7,646.00	4,504.00	8,066.00
TAX ON DIVIDEND	1,362.00	1,850.00	1,077.00	1,864.00
PROFIT PETROLEUM	3,462.00	4,152.00	4,710.00	5,471.00
OTHERS (INCLUDES SERVICE TAX)	666.00	944.00	870.00	982.00
Contribution to Central Exchequer	97,264.00	108,286.00	93,513.00	111,779.00
STATE				
SALES TAX	53,949.00	56,445.00	63,349.00	64,999.00
ROYALTIES	3,568.00	4,184.00	2,451.00	3,349.00
DIVIDEND TO STATE GOVT.	22.00	28.00	20.00	17.00
OCTROI, DUTIES (INCL. ELECTRICITY DUTY)	1,891.00	1,683.00	1,941.00	1,888.00
OTHERS	525.00	1,105.00	525.00	1,829.00
Contribution to Central Exchequer	59,955.00	63,445.00	68,285.00	72,081.00
TOTAL CONTRIBUTION TO EXCHEQUER	157,219.00	171,731.00	161,798.00	183,860.00

Note:

All figures are based on data provided by the oil companies